



# Energy Efficient GO-PEEK Hybrid Membrane Process for Post-combustion CO<sub>2</sub> Capture

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***Air Liquide Advanced Separations (ALaS)***

**NETL CO<sub>2</sub> Capture Technology Meeting**





**August 8-12, 2016**



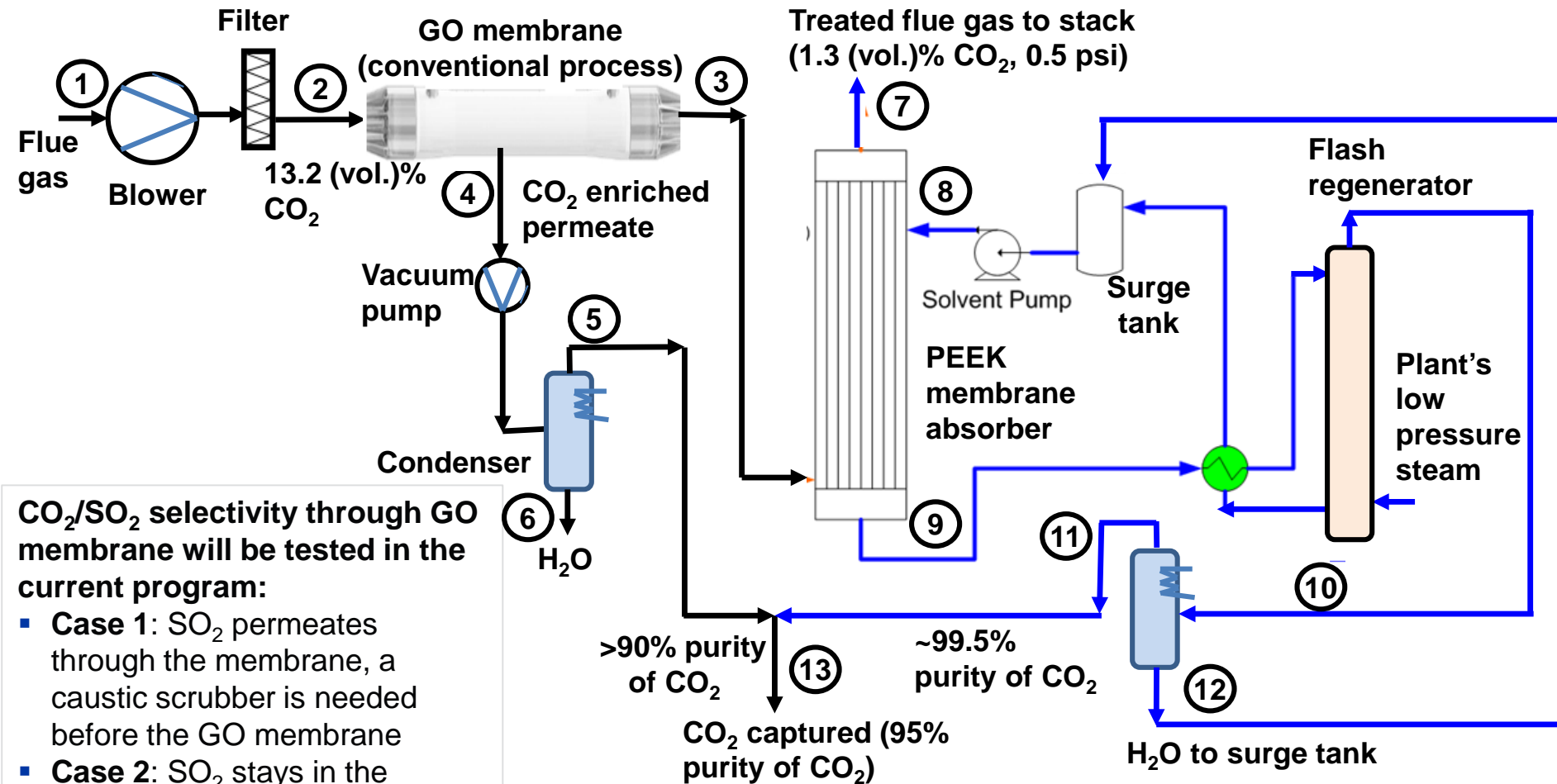
# Project overview

- **Performance period**: Oct. 1, 2015 – Sep. 30, 2018
- **Funding**: \$1,999,995 from DOE; \$500,000 cost share
- **Objectives**: Develop a hybrid membrane process combining a graphene oxide (GO) gas separation membrane configuration unit and a PEEK hollow fiber membrane contactor (HFMC) unit to capture  $\geq 90\%$  of the  $\text{CO}_2$  from flue gases with 95%  $\text{CO}_2$  purity at a cost of electricity 30% less than the baseline  $\text{CO}_2$  capture approach

- **Team:**

Member	Roles
	<ul style="list-style-type: none"> <li>• Project management and planning</li> <li>• Quality control and <math>\text{CO}_2</math> capture performance tests</li> </ul>
	<ul style="list-style-type: none"> <li>• GO membrane development</li> </ul>
	<ul style="list-style-type: none"> <li>• PEEK membrane development</li> </ul>
	<ul style="list-style-type: none"> <li>■ High-level technical &amp; economic feasibility study</li> </ul>

# Process description



**CO<sub>2</sub>/SO<sub>2</sub> selectivity through GO membrane will be tested in the current program:**

- **Case 1:** SO<sub>2</sub> permeates through the membrane, a caustic scrubber is needed before the GO membrane
- **Case 2:** SO<sub>2</sub> stays in the retentate, scrubber unneeded; HFMC can handle 150 ppmv SO<sub>2</sub> (DE-FE-0004787)

# GO membrane technology based on our pioneering work published in *Science* (2013, 342 (6154) 95)

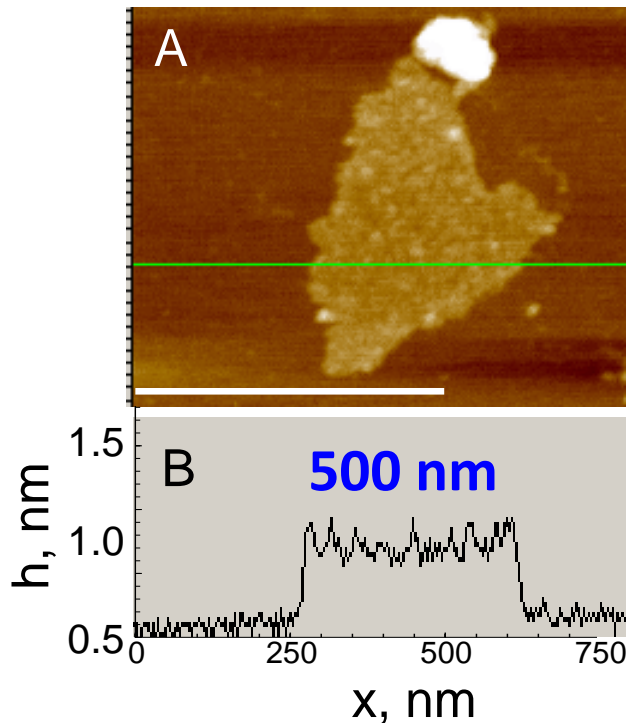


## Ultrathin, Molecular-Sieving Graphene Oxide Membranes for Selective Hydrogen Separation

Hang Li *et al.*

*Science* **342**, 95 (2013);

DOI: 10.1126/science.1236686



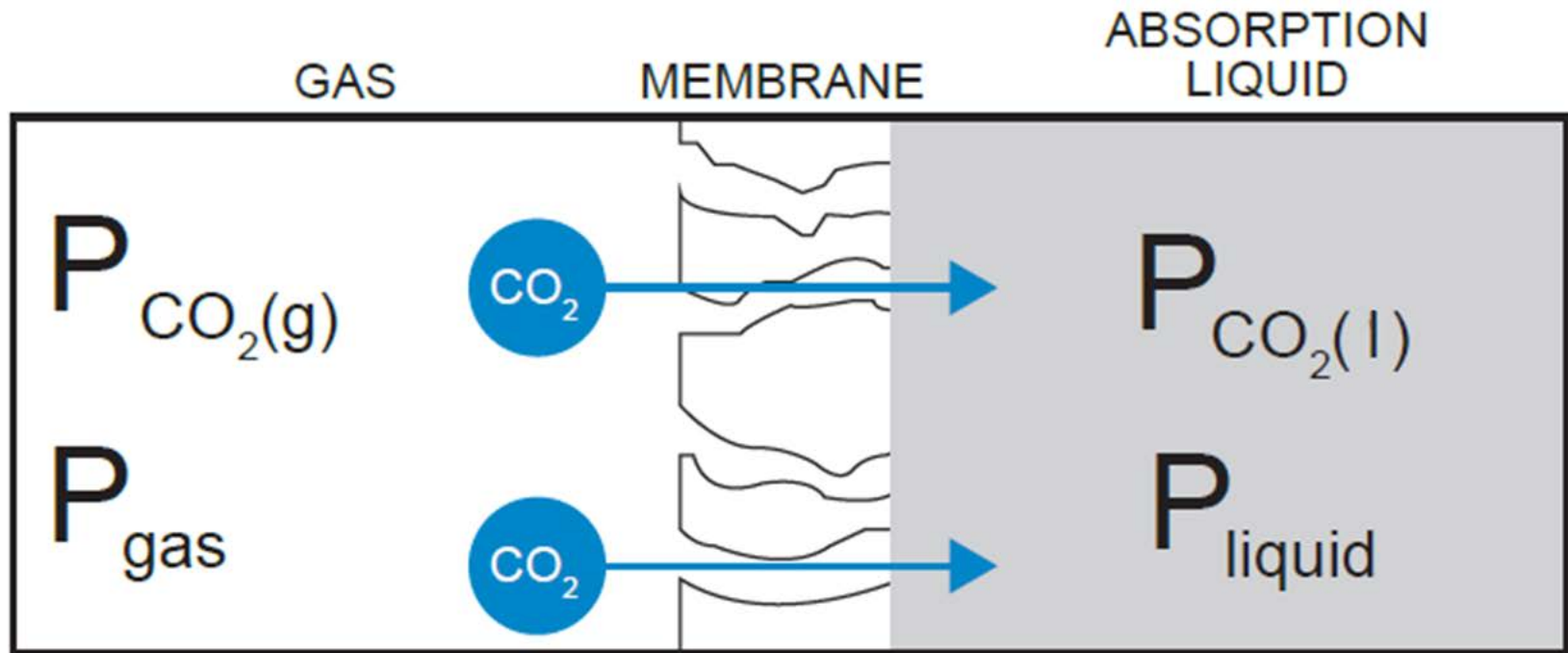
Single-layered GO flake  
prepared as thin as 1 nm

### ■ Contribution of the paper:

- Structure defect-free GO membrane is impermeable to gas
- Structural defects on GO flakes can be controlled as transport pathway for selective gas separations

# What is a membrane contactor?

- High surface area membrane device that facilitates mass transfer
- Gas on one side, liquid on other side

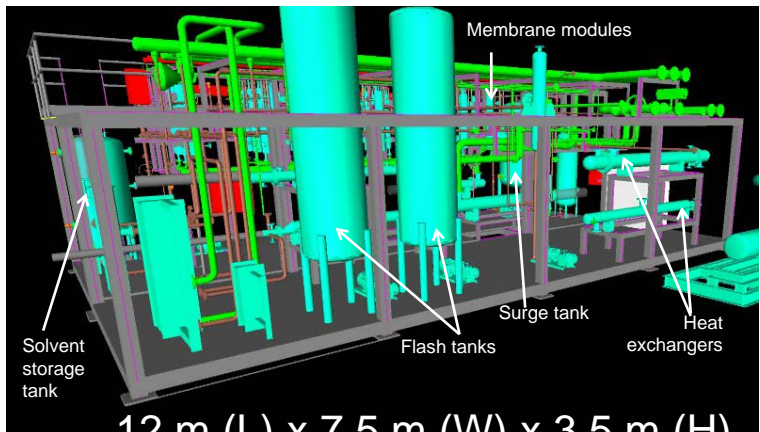


- Membrane does not wet out in contact with liquid
- **Separation mechanism**:  $CO_2$  permeates through membrane, reacts with the solvent;  $N_2$  does not react and has low solubility in solvent

# Singular PEEK HFMC technology currently at small pilot scale development stage (DE-FE0012829)



**Commercial-sized modules**



**3D model of the 0.5 MW<sub>e</sub> plant**

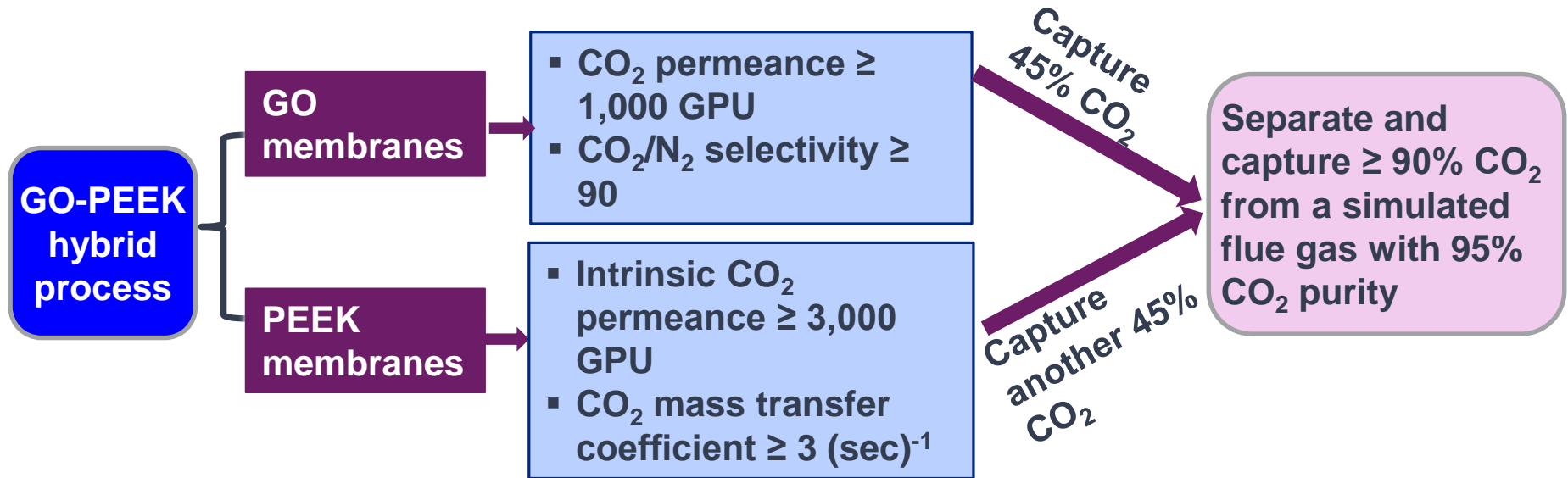


**Pilot plant construction to be completed by 9/30/16**



**To be tested at NCCC in 2017**

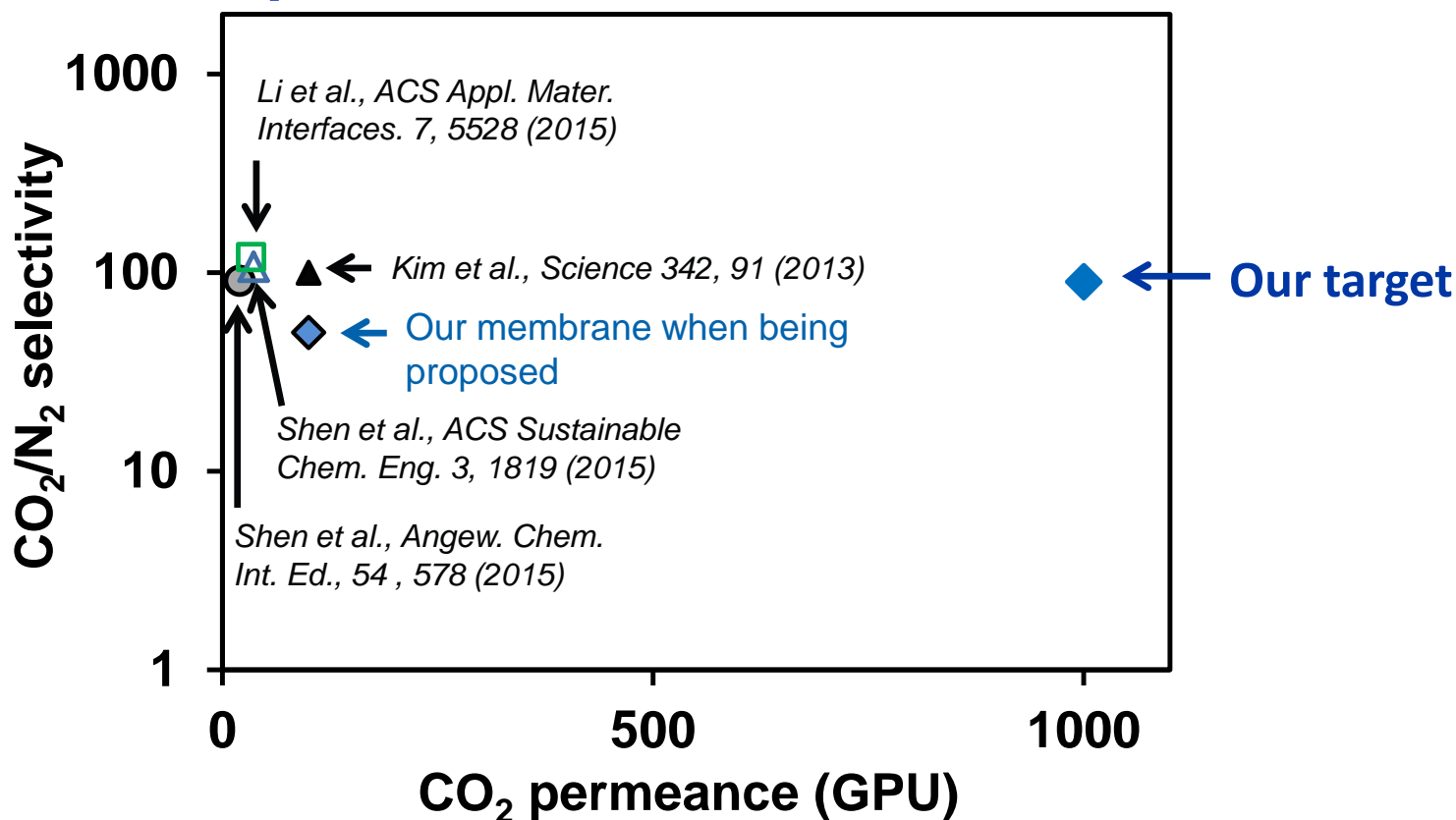
# GO-PEEK technical goals





# Technical challenges of applying GO-PEEK process to existing coal-fired plants

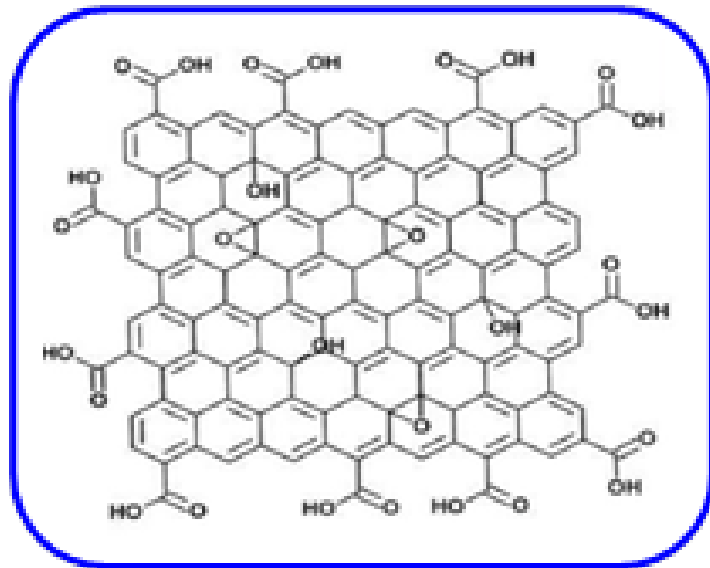
- **GO membrane performance** – Needs significant improvement



- **Durability** – Long-term stability of both GO and PEEK membranes
- **Scale-up and cost reduction** – Both membranes in hollow fiber format

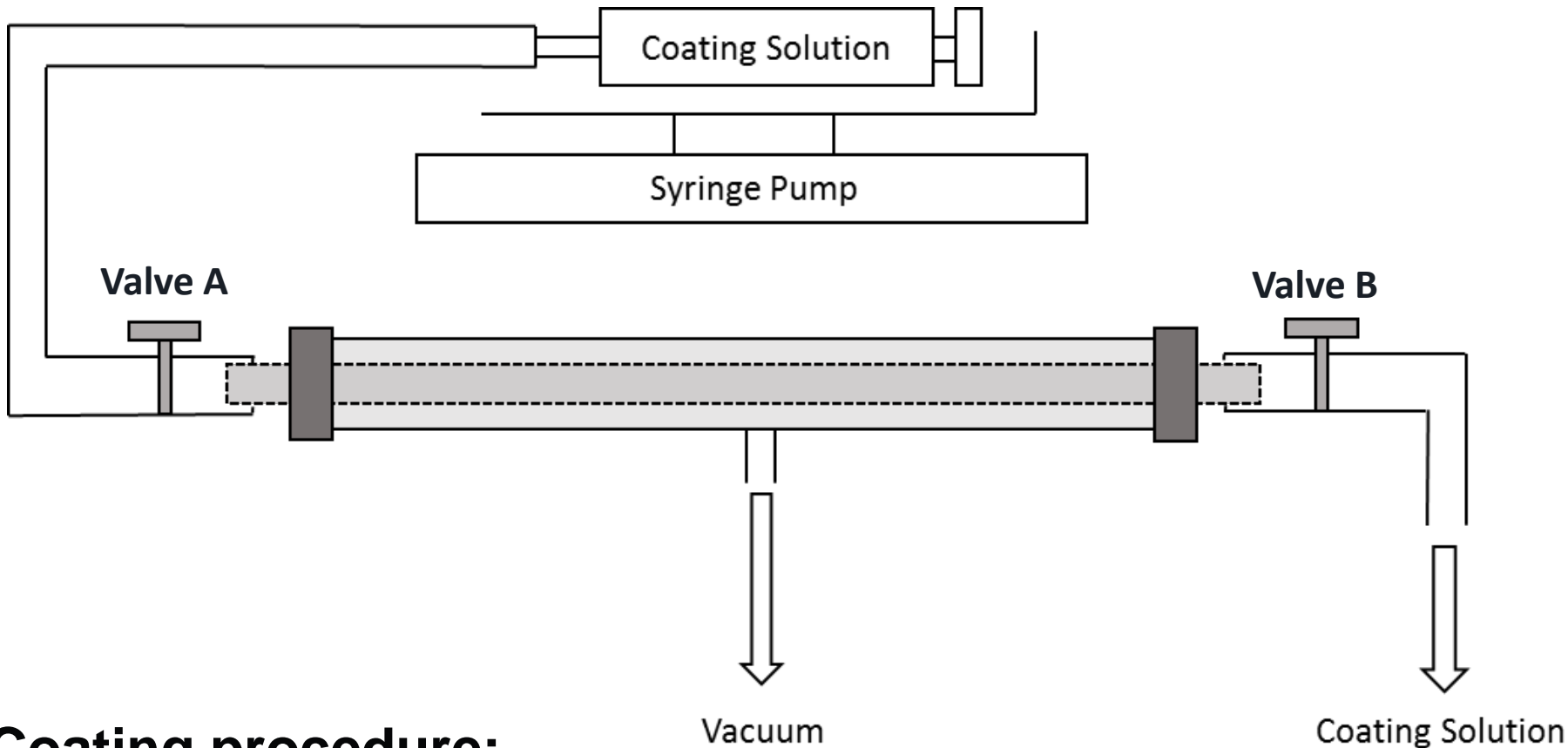


# Progress on GO Membranes



**GO**: single-atomic layered, oxidized graphene

# Procedure developed for coating GO on hollow fiber (HF) support

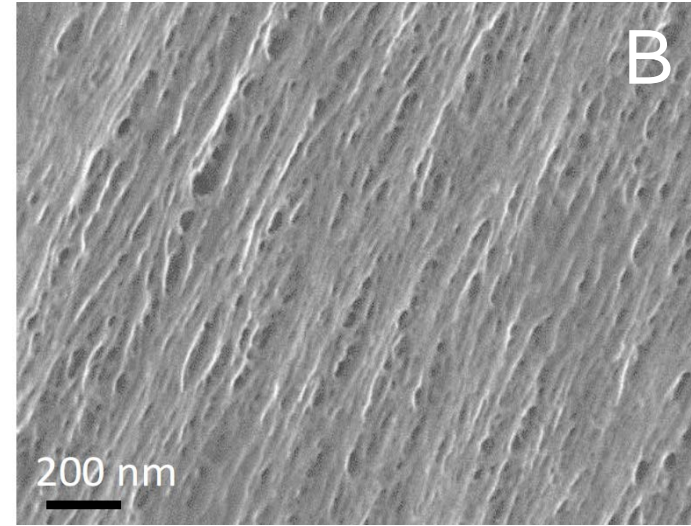
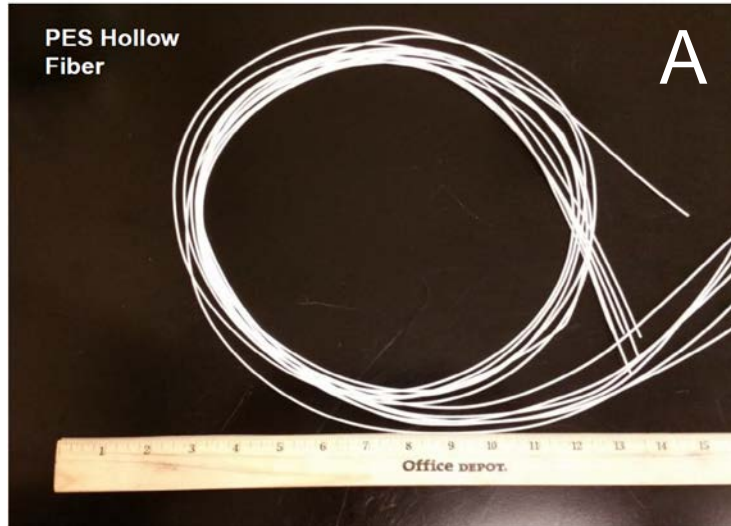


## Coating procedure:

1. Valves A and B are open, GO dispersion flows continuously in hollow fiber
2. Vacuum filtration is conducted for a controlled time; and
3. Close valves A and B, leave the coated fiber under vacuum for a controlled time

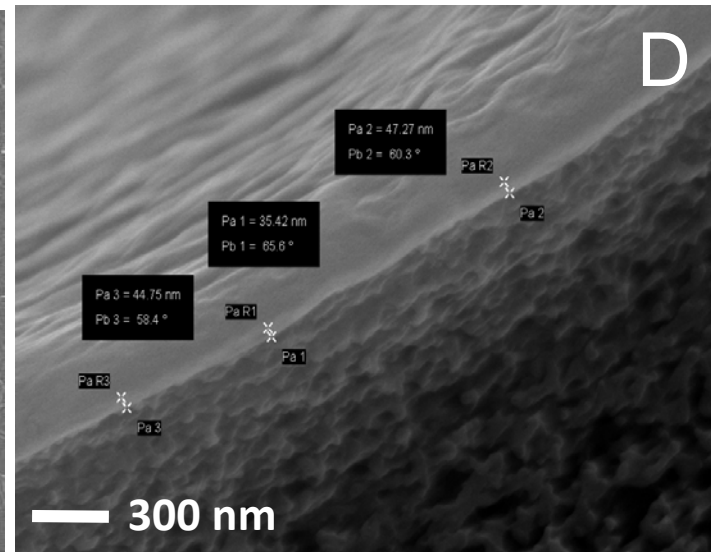
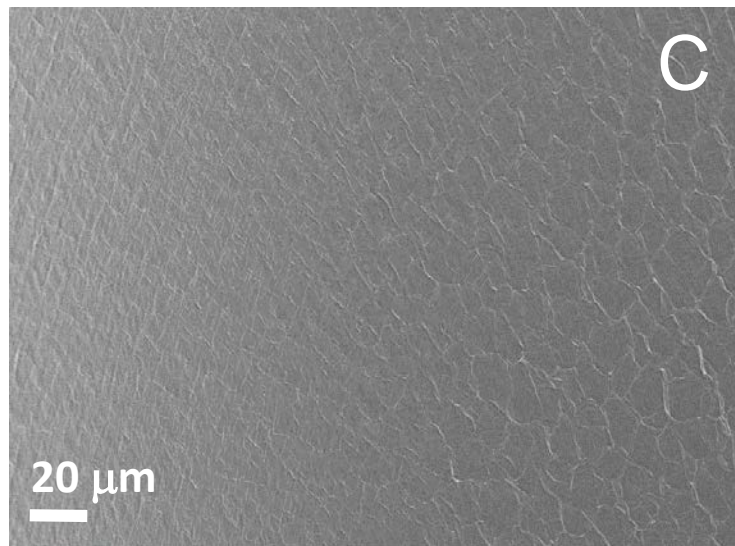
# GO membrane (thickness: ~40 nm) supported on polyethersulfone (PES) hollow fiber

PES  
fiber



Uncoated  
fiber  
surface

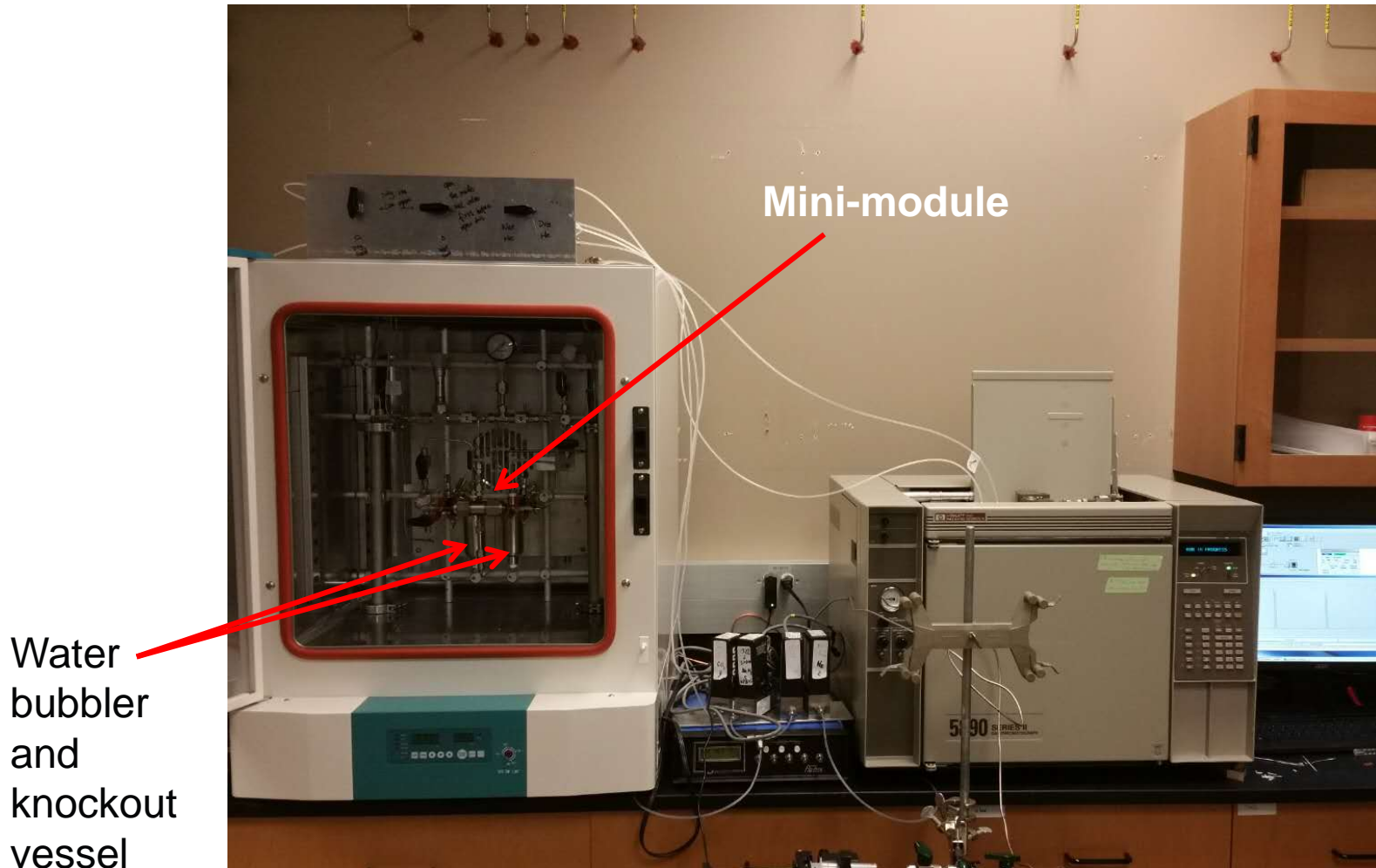
Coated  
fiber  
surface



Coated  
fiber cross  
section

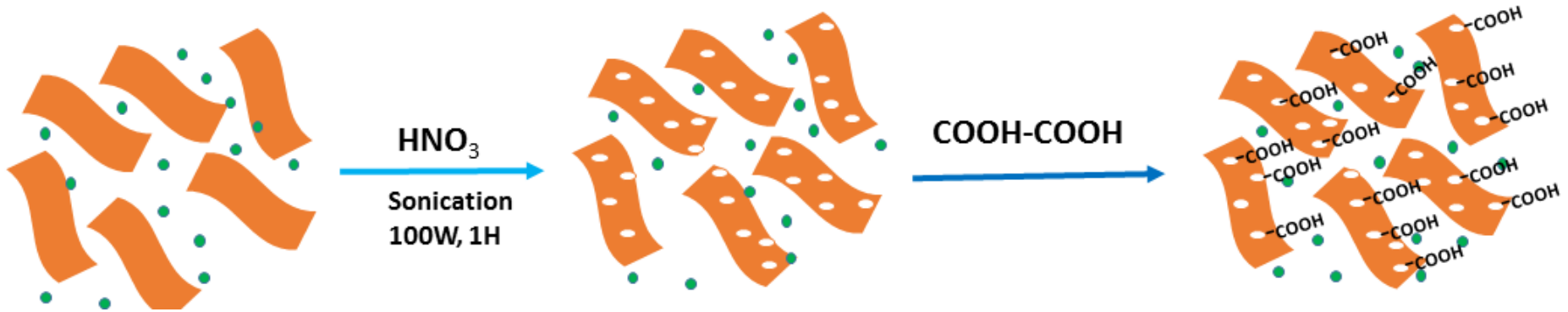
# Coated fiber sealed in a mini-module for gas permeation testing

## Permeation testing unit



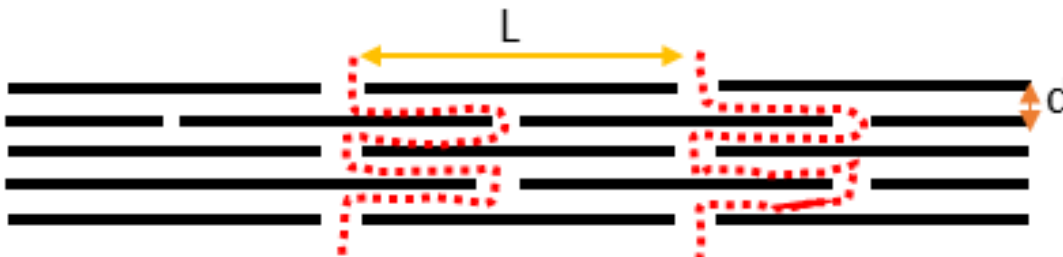
# Approaches to improve membrane performance

- Create more structural defects on GO flake by  $\text{HNO}_3$  etching

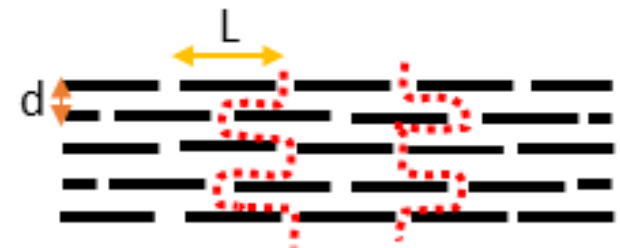


- Reduce GO flake lateral size by ultra-sonication

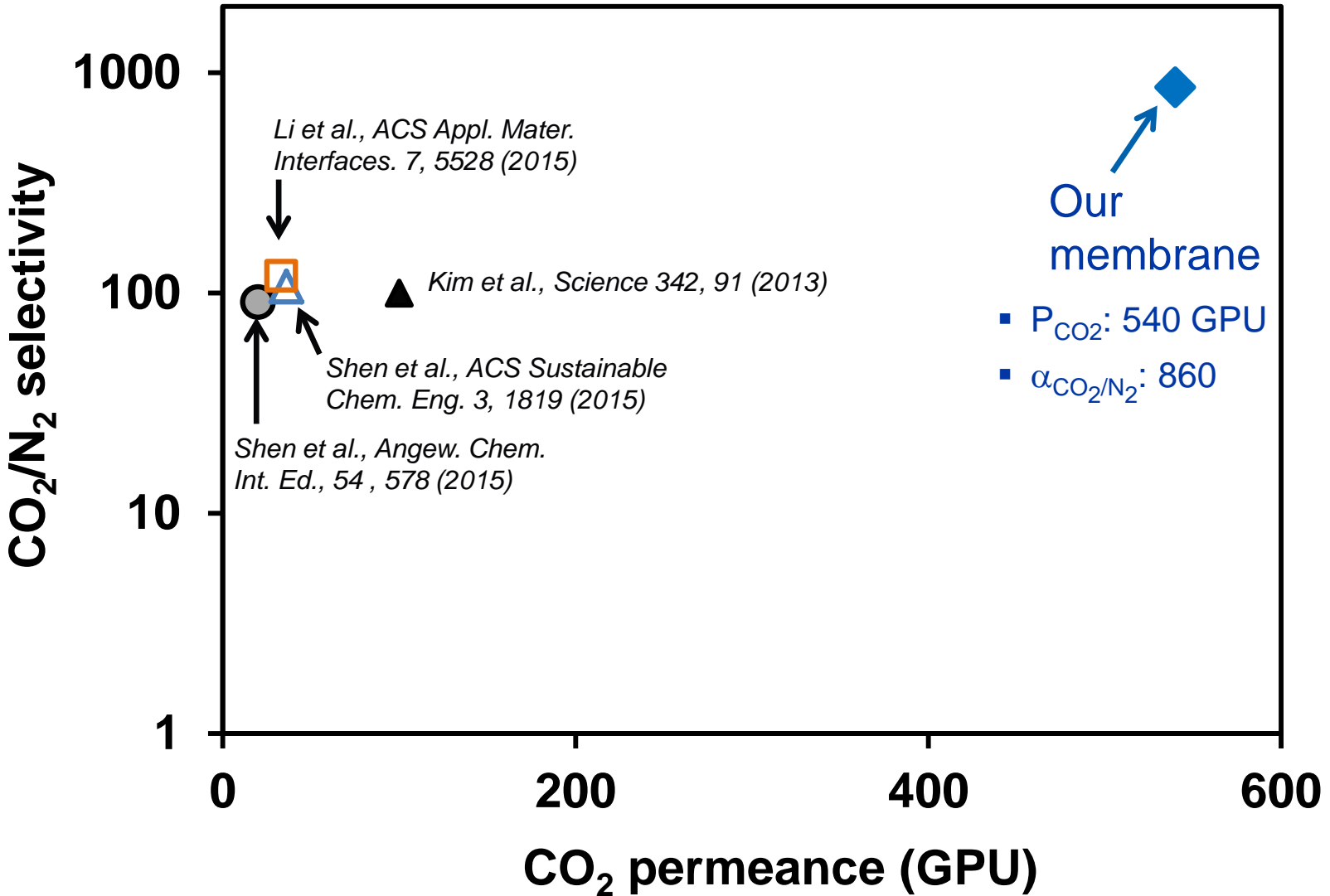
**W/O ultra-sonication**



**W/ ultra-sonication**

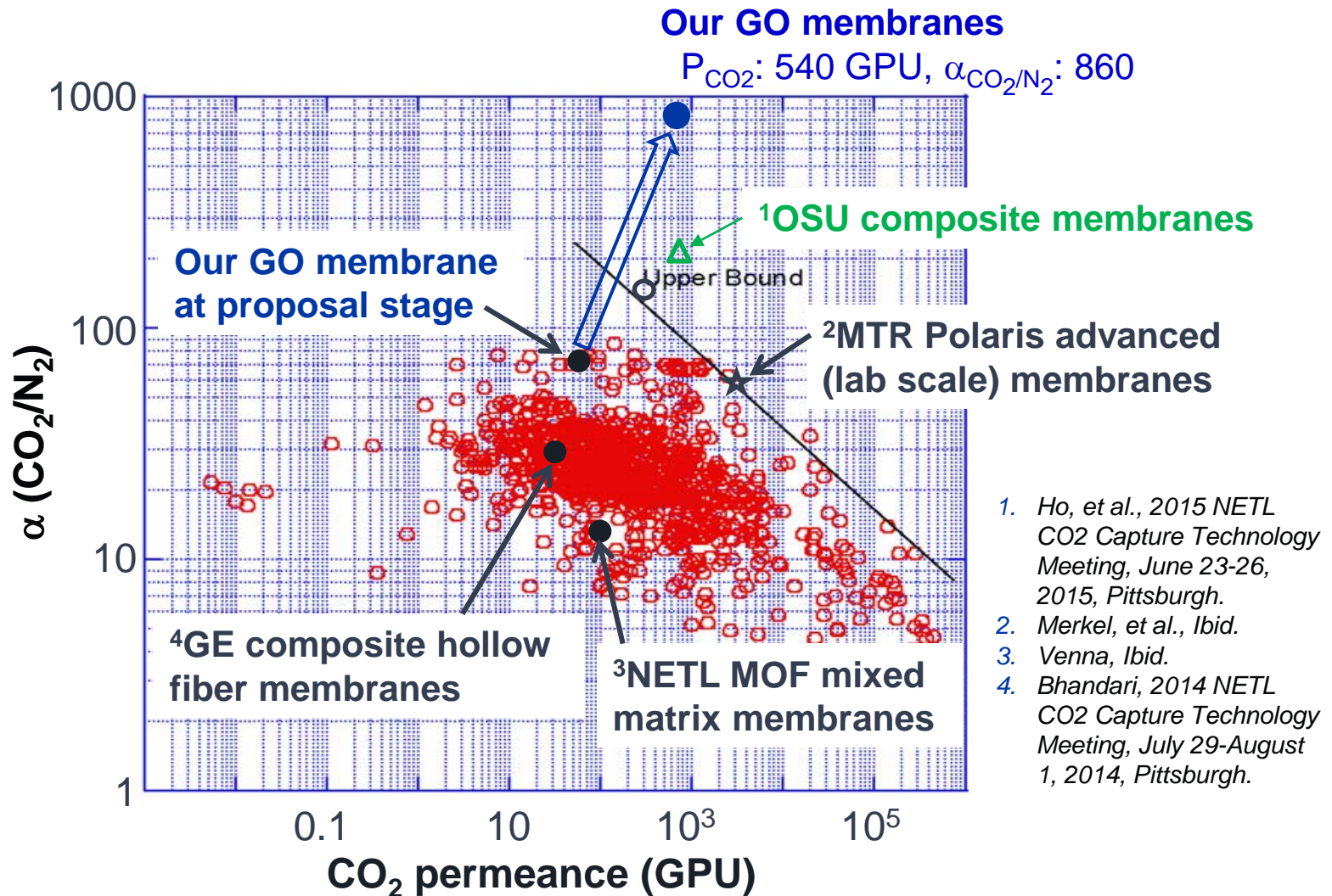


# Optimized membranes showed superior performance to GO-based membranes reported in the literature





# Comparison to other CO<sub>2</sub>/N<sub>2</sub> separation membranes



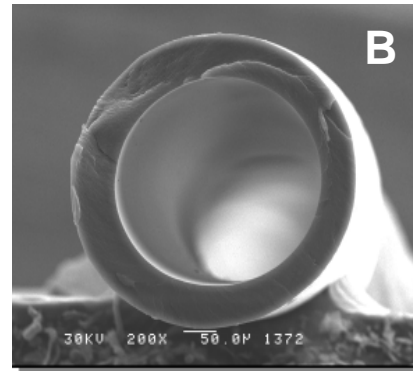
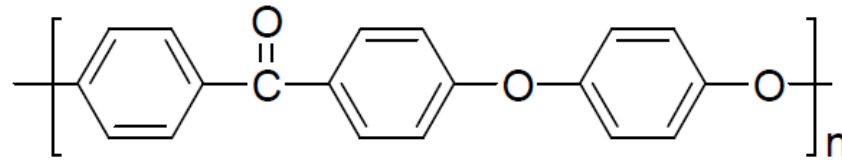
1. Ho, et al., 2015 NETL CO<sub>2</sub> Capture Technology Meeting, June 23-26, 2015, Pittsburgh.
2. Merkel, et al., Ibid.
3. Venna, Ibid.
4. Bhandari, 2014 NETL CO<sub>2</sub> Capture Technology Meeting, July 29-August 1, 2014, Pittsburgh.

Robeson, J. *Membrane Sci.* **2008**, Vol. 320, p390

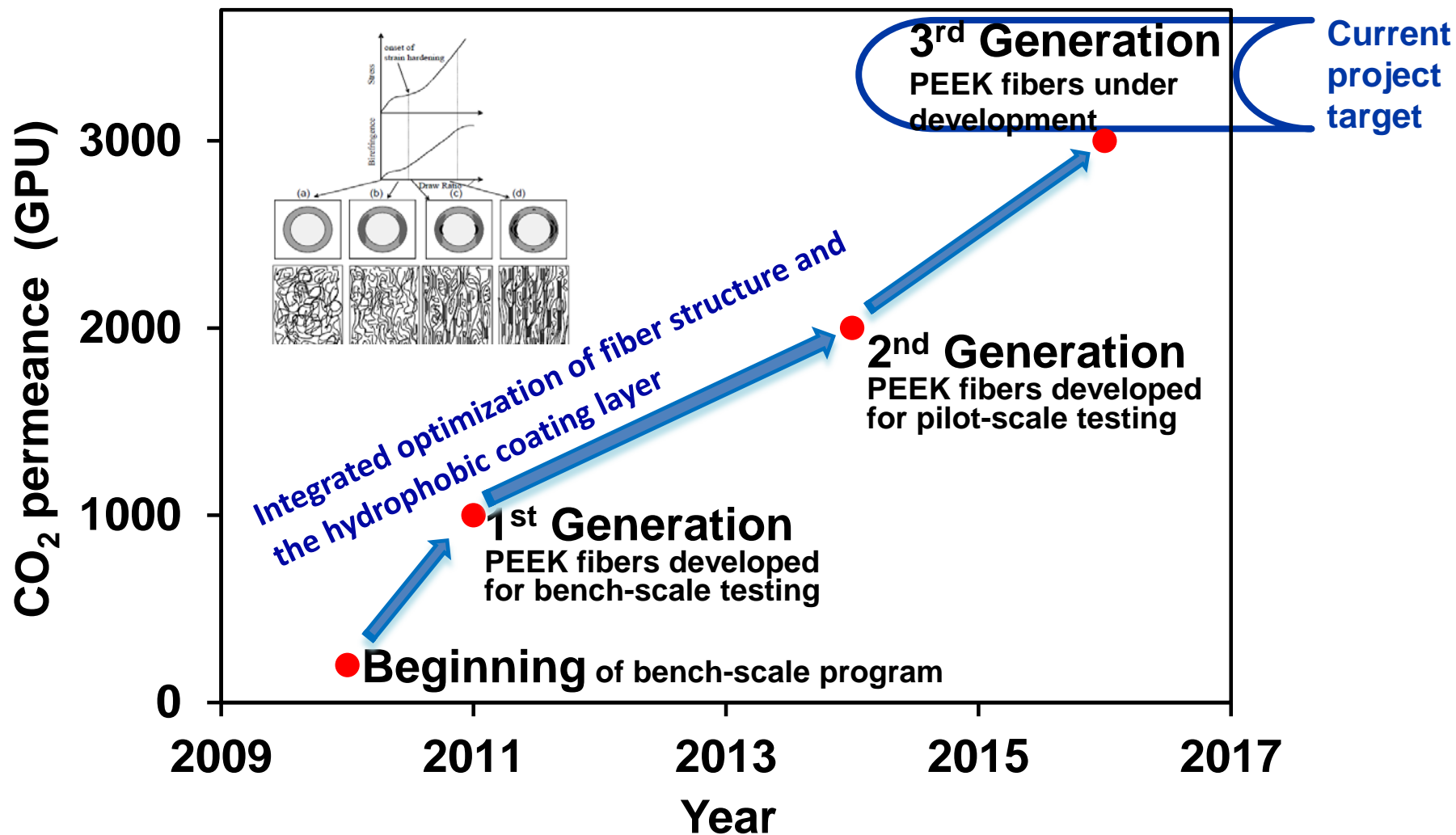
Note: Polymer data points (red): 100 nm membrane thickness assumed



# Progress on PEEK Membranes



# Under the current program, we are developing PEEK fibers with intrinsic CO<sub>2</sub> permeance of 3,000 GPU



1 GPU = 1 x 10<sup>6</sup> cm<sup>3</sup> (STP)/cm<sup>2</sup> • s • cmHg

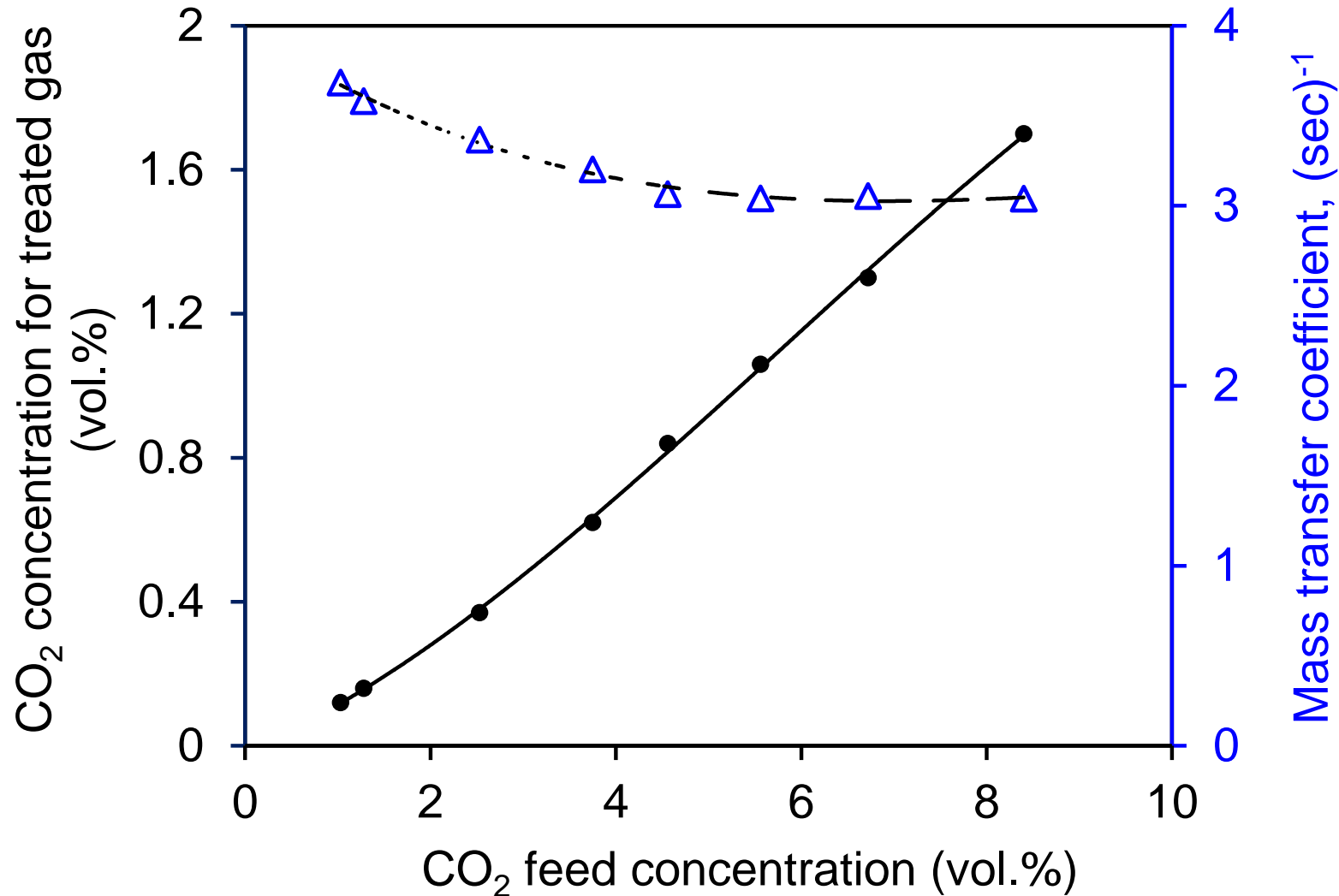
# To date, intrinsic CO<sub>2</sub> permeance of 2,500 GPU obtained for a new 2-inch module

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Test number	Temperature (°C)	Feed inlet pressure (psig)	Retentate pressure (psig)	Permeate pressure (psig)	CO <sub>2</sub> permeance (GPU)
1	22	5.35	2.7	0.27	2,500
2	22	4.31	2.4	0.18	2,400

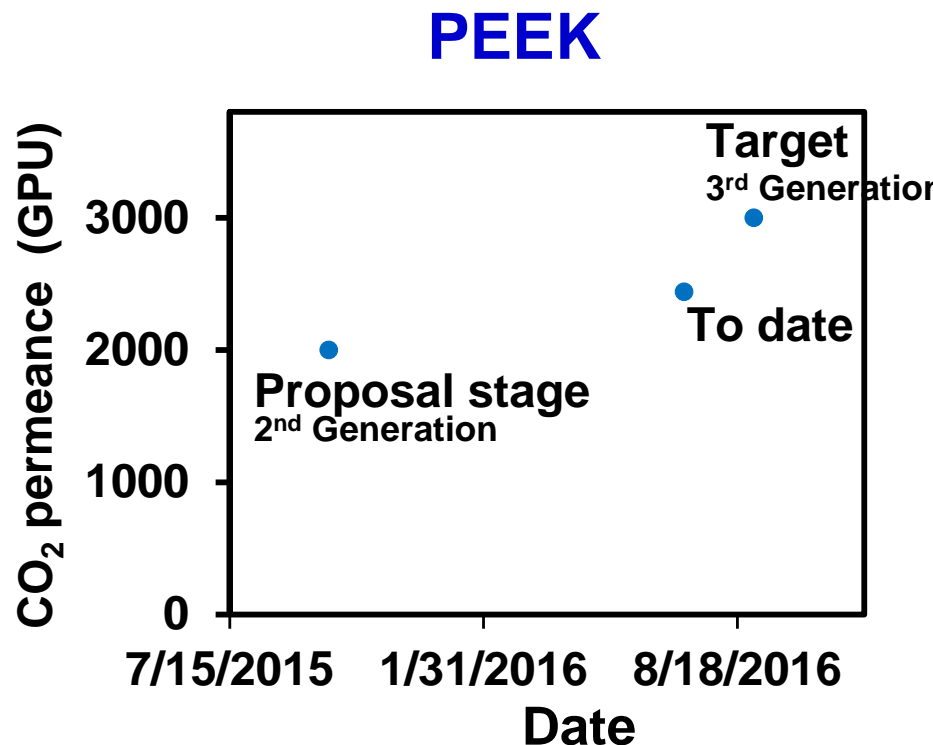
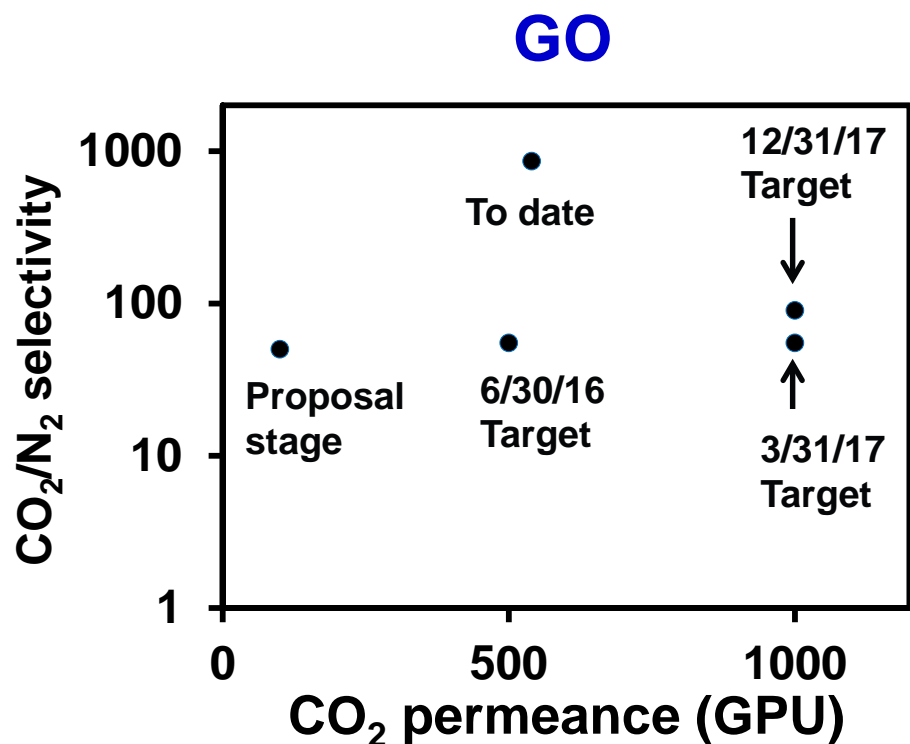
**This module showed mass transfer coefficient  $> 3.0 \text{ (sec)}^{-1}$  in capturing  $\text{CO}_2$  from low  $\text{CO}_2$ -concentration feeds**

Membrane contactor solvent: aMDEA



# Plans for future development in this project

- Further development for GO and PEEK membranes



- Integrated GO-PEEK** process tests to achieve technical goal

# After the current project, steps can be taken to further reduce capture cost

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- Increase CO<sub>2</sub> permeance for both GO and PEEK membranes
- Improve manufacture process to lower membrane costs
- Use advanced solvents instead of aMDEA
- Use novel process for solvent regeneration
  - e.g. gas pressurized stripping reported by Carbon Capture Scientific<sup>1</sup>
  - e.g. advanced flash regeneration by UT<sup>2</sup>

*1: Scott Chen et al., Ibid*

*2. Gary Rochelle, 2016 NETL CO2 Capture Technology Meeting, August 8-12, 2016, Pittsburgh.*

# Summary

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- We are developing a novel CO<sub>2</sub> capture process combining a conventional gas membrane unit and a HFMC unit
- **GO membrane** developed to date
  - CO<sub>2</sub> permeance of 540 GPU and  $\alpha_{\text{CO}_2/\text{N}_2}$  of 860 obtained at 80°C for a humidified CO<sub>2</sub>/N<sub>2</sub> mixture
  - Superior performance to GO-based membranes reported in the literature
  - Selectivity higher than other CO<sub>2</sub>/N<sub>2</sub> separation membranes
- **PEEK membrane** developed to date
  - Intrinsic CO<sub>2</sub> permeance of 2,500 GPU obtained
  - Mass transfer coefficient > 3.0 (sec)<sup>-1</sup> in capturing CO<sub>2</sub> from low CO<sub>2</sub>-concentration feeds with aMDEA solvent



# Acknowledgements

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- Financial support



- DOE NETL José Figueroa